Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2018 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	30,726			39,602	5,798	3,884	619	79,127	264	0	49,733
Hydrocarbon Gas Liquids	2.165	-14	2,155	1,419	842		450	2,780	968	2,369	2,622
Natural Gas Liquids		-14	1,951	1,418	842		440	2,780	968	2,174	2,582
Ethane			_	-			_		0		_
Propane			1,264	954	297		-16		847	1,988	584
Normal Butane			273	442	406		212	971	113	295	1,186
Isobutane		 -14	414	22	139		219	844 965	0 8		759
Natural Gasoline Refinery Olefins		-14	204	1	_		25 10	905		195	53 40
Ethylene			204		_		-			195	-
Propylene			212	1	_		-2			215	19
Butylene			-8	_	-		12			-20	21
Isobutylene			-	-	-		0			0	0
Other Liquids		881		3,463	12,179	-3,502	482	10,347	565	1,628	56,548
Other Hydrocarbons		881		415	6,544	-767	-89	6,857	306	0	4,176
Hydrogen				-	0,544	1,318		1,318	-	Ö	
Oxygenates (excluding Fuel Ethanol)		_		-	_	2	_	-	2	0	_
Renewable Fuels (including Fuel Ethanol)		881		415	6,544	-2,086	-89	5,539	304	0	4,176
Fuel Ethanol		636		-	6,190	-1,588	48	4,901	289	0	2,684
Renewable Fuels Except Fuel Ethanol		245		415	354	-498	-137	638	15	0	1,492
Other Hydrocarbons				-	_	_	-	-	_	-	-
Unfinished Oils				2,994			1,972	-662	56	,	22,679
Motor Gasoline Blend.Comp. (MGBC)		_		54	5,635 3,009	-2,735 -903	-1,401 -1,274	4,152	203 1	0	29,693
Conventional		_		54	2,626	-1,832	-1,274	3,379 773	202	-	14,110 15,583
Aviation Gasoline Blend. Comp.				-	2,020	-1,002	-127	-	_	_	-
Finished Petroleum Products		_	96.208	3,710	2,775	4,545	693		11,744	94,800	36,874
Finished Motor Gasoline		_	50,298	-	749	4,323	-102		2,877	52,596	2,342
Reformulated		-	34,879	_	-	631	-1			35,511	16
Conventional		_	15,419	-	749	3,693	-101		2,877	17,085	2,326
Finished Aviation Gasoline			25	_	_		3		_	22	274
Kerosene-Type Jet Fuel			15,605	1,819	361		-91		1,315		10,200
Kerosene			20	_	- 4 400		-5		5	20	19
Distillate Fuel Oil			16,046	132 132	1,160	221 221	-281 -397		2,411	15,429	13,363
Greater than 15 ppm to 500 ppm sulfur			15,047 316	132	1,160	221	-397		1,699 47	15,258 277	12,146 295
Greater than 500 ppm sulfur			683	_	_		124		665	-106	922
Residual Fuel Oil <sup>6</sup>			3,336	1,548	_		328		1,348		5,211
Less than 0.31 percent sulfur			5		-		-152		NA	NA NA	224
0.31 to 1.00 percent sulfur			570	81	_		90		NA	NA	786
Greater than 1.00 percent sulfur			2,761	1,467	_		389		NA	NA	4,191
Petrochemical Feedstocks			3	58	-		-1			62	1
Naphtha for Petro. Feed. Use			3	58	_		-1			62	1
Other Oils for Petro. Feed. Use			35	_	-		-10			45	_ 27
Lubricants			697	4	_		311		131	259	1,232
Waxes			-	42	_		-		7	35	- 1,202
Petroleum Coke			5,083	20	-24		291		3,622		1,756
Marketable			3,962	20	-24		291		3,622	45	1,756
Catalyst			1,121							1,121	
Asphalt and Road Oil			727	87	529		250		26		2,342
Still Gas			3,860							3,860	
Miscellaneous Products			473	_	-		0		0	473	107
Total	32,891	867	98,363	48,194	21,594	4,927	2,244	92,254	13,540	98,797	145,777

<sup>-- =</sup> Not Applicable

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.